
Memorandum

To: Mayor & Members of Council
From: Jon Bisher
Subject: General Information
Date: August 2, 2013

CALENDAR

CITY COUNCIL AGENDA @ 7:00 pm

C. APPROVAL OF MINUTES

- The minutes from the July 15th meeting are enclosed.

G. INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS

1. **ORDINANCE NO. 040-13** an Ordinance Amending the Law Enforcement Trust Fund – this Ordinance will be passed out at the meeting.

I. GOOD OF THE CITY

1. *Approval of Specifications, Documentation and Contract for 2013 Recycling Processing Contract*
 - We have enclosed a Memorandum from Chad, the specifications are on file with the Finance Director's office.
2. *Approval of South Side Interceptor I/I Reduction Project (L.T.C.P. Project No. 20A) Agreement for Professional Design Services and Award to Peterman Associates, Inc.*
 - The enclosed Memorandum from Chad shows the firms that submitted Qualification of Statements with their rankings as well as the project scope and recommendation for award.
3. *Approval of Change Order No. 1 (Final) for the Haley Avenue Interceptor I/I Reduction Project (L.T.C.P. Project No. 17), a Decrease of \$19,491.19.*
 - A Memorandum from Chad along with a copy of the Change Order are enclosed.
4. *General Discussion of Combined Dispatch Services and Other Options*

RELATED ITEMS

1. **CANCELLATION** – *Technology and Communications Committee*
2. Invite to Automatic Feed Ambassador of Energy Efficiency Award presentation on Wednesday, August 14th at 10:00 am @ Automatic Feed
3. AMP Update/July 26, 2013
4. TMACOG Summer Caucuses and Forum with State Lawmakers

JAB:rd

Records Retention; CM-11 - 2 Years

July 2013							August 2013							September 2013						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
	1	2	3	4	5	6					1	2	3	1	2	3	4	5	6	7
7	8	9	10	11	12	13	4	5	6	7	8	9	10	8	9	10	11	12	13	14
14	15	16	17	18	19	20	11	12	13	14	15	16	17	15	16	17	18	19	20	21
21	22	23	24	25	26	27	18	19	20	21	22	23	24	22	23	24	25	26	27	28
28	29	30	31				25	26	27	28	29	30	31	29	30					

 Calendar

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
28	29	30	31	1	2	3
				5:00 PM Business After Hours @ Golf Course Clubhouse	7:00 PM Rally in the Alley	
4	5	6	7	8	9	10
	7:00 PM City COUNCIL Meeting AV		6:00 PM - 8:00 pm River City Rodders Cruise-In			
11	12	13	14	15	16	17
	6:30 PM Electric Committee Board of Public Affairs (BOPA) 7:00 PM Water/Sewer Committee 7:30 PM Municipal Properties/ED Committee Meeting AV - Rox	4:30 PM Board of Zoning Appeals (BZA) 5:00 PM Planning Commission Mtg.	10:00 AM Automatic Feed Ambassador of Energy Efficiency Award Presentation	BISHER - VACATION	BISHER - VACATION	BISHER - VACATION
18	19	20	21	22	23	24
BISHER - VACATION	6:00 PM City TREE Commission Meeting 7:00 PM City COUNCIL Meeting 8:00 PM Parks & Rec Committee Mtg. AV		AMP - BISHER	AMP - BISHER	ROX - OFF/College Move Day	
25	26	27	28	29	30	31
	6:30 PM Finance & Budget Committee Mtg. 7:30 PM Safety & Human Resources Committee Mtg. AV - Shery			BISHER - VACATION	BISHER - VACATION	BISHER - VACATION

City of Napoleon, Ohio

CITY COUNCIL

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

MEETING AGENDA

Monday, August 5, 2013 at 7:00 PM

- A. **Attendance** *(Noted by the Clerk)*
- B. **Prayer & Pledge of Allegiance**
- C. **Approval of Minutes: July 15** *(In the absence of any objections or corrections, the minutes shall stand approved.)*
- D. **Citizen Communication**
- E. **Reports from Council Committees**
 - 1. **Parks & Recreation Committee** did not meet on Monday, July 15 due to lack of agenda items.
 - 2. **Finance & Budget Committee** and **Safety & Human Resources Committee** did not meet on July 22 due to lack of agenda items.
- F. **Reports from Other Committees, Commissions and Boards** *(Informational Only-Not Read)*
 - 1. **Civil Service Commission** did not meet on Tuesday, July 23 due to lack of agenda items.
 - 2. **Parks & Recreation Board** did not meet on Wednesday, July 31 due to lack of agenda items.
- G. **Introduction of New Ordinances and Resolutions**
 - 1. **Ordinance No. 040-13** An Ordinance amending the Law Enforcement Trust Fund
- H. **Second and Third Readings of Ordinances and Resolutions**

There are no second or third readings of Ordinances and Resolutions.
- I. **Good of the City** *Any other business as may properly come before Council, including but not limited to:*
 - 1. **Discussion/Action:** Approval of Specifications, Documentation, and Contract for 2013 Recycling Processing Contract
 - 2. **Discussion/Action:** Approval of South Side Interceptor I/I Reduction Project (L.T.C.P. Project No. 20A) Agreement for Professional Design Services and Award to Peterman Associates, Inc.
 - 3. **Discussion/Action:** Approval of Change Order No. 1 (Final) for the Haley Avenue Interceptor I/I Reduction Project (L.T.C.P. Project No. 17), a decrease of \$19,491.19
 - 4. **Discussion/Action:** General Discussion of Combined Dispatch Services and Other Options
- J. **Executive Session:** Acquisition of Property
- K. **Approve Payment of Bills and Approve Financial Reports** *(In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)*
- L. **Adjournment**

Gregory J. Heath, Finance Director/Clerk of Council

A. Items Referred or Pending in Committees of Council

1. Technology & Communication Committee (1st Monday)

(Next Regular Meeting: Tuesday, September 3 @ 8:00 PM)

August meeting is canceled due to lack of agenda items.

2. Electric Committee (2nd Monday)

(Next Regular Meeting: Monday, August 12 @ 6:30 PM)

a. Review of Electric Billing Determinants

b. Electric Department Report

c. Rate Levelization Plan

3. Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)

(Next Regular Meeting: Monday, August 12 @ 7:00 PM)

4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)

(Next Regular Meeting: Monday, August 12 @ 7:30 PM)

a. Updated Info from Staff on Economic Development (as needed)

5. Parks & Recreation Committee (3rd Monday)

(Next Regular Meeting: Monday, August 19 @ 8:00 PM.)

6. Finance & Budget Committee (4th Monday)

(Next Regular Meeting: Monday, August 26 @ 6:30 PM)

7. Safety & Human Resources Committee (4th Monday)

(Next Meeting: Monday, August 26 @ 7:30 PM)

Last 2013 Regular Meeting with Townships scheduled for November 25

8. Personnel Committee (As needed)

B. Items Referred or Pending In Other City Committees, Commissions & Boards

1. Board of Public Affairs (2nd Monday)

(Next Regular Meeting: Monday, August 12 @ 6:30 PM)

a. Review of Electric Billing Determinants

b. Electric Department Report

c. Rate Levelization Plan

2. Board of Zoning Appeals (2nd Tuesday)

(Next Regular Meeting: Tuesday, September 10 @ 4:30 PM)

August meeting is canceled due to lack of agenda items.

3. Planning Commission (2nd Tuesday)

(Next Regular Meeting: Tuesday, September 10 @ 5:00 PM)

August meeting is canceled due to lack of agenda items.

4. Tree Commission (3rd Monday)

(Next Regular Meeting: Monday, August 19 @ 6:00 PM)

5. Civil Service Commission (4th Tuesday)

(Next Regular Meeting: Tuesday, August 27 @ 4:30 PM)

6. Parks & Recreation Board (Last Wednesday)

(Next Regular Meeting: Wednesday, August 28 @ 6:30 PM)

7. Privacy Committee (2nd Tuesday in May & November)

(Next Regular Meeting: Tuesday, November 12 @ 10:30 AM)

8. Records Commission (2nd Tuesday in June & December)

(Next Regular Meeting: Tuesday, December 10 @ 4:00 PM)

9. Housing Council (1st Monday of the month after the TIRC meeting)

(Next Regular Meeting: Monday, May 5, 2014? @ 6:30 PM)

10. Health Care Cost Committee (As needed)

11. Preservation Commission (As needed)

12. Infrastructure/Economic Development Fund Review Committee (As needed)

13. Tax Incentive Review Council (As needed)

14. Volunteer Firefighters' Dependents Fund Board (As needed)

15. Lodge Tax Advisory & Control Board (As needed)

16. Board of Building Appeals (As needed)

17. ADA Compliance Board (As needed)

18. NCTV Advisory Board (As needed)

CITY COUNCIL

Meeting Minutes

Monday, July 15, 2013 at 7:00 pm

PRESENT

Council

John Helberg (President), Jeffrey Lankenau, Travis Sheaffer, James Hershberger, Patrick McColley, Christopher Ridley, Jason Maassel

Mayor

Ronald A. Behm

City Manager

Dr. Jon A. Bisher

Law Director

Trevor M. Hayberger

Finance Director/Clerk

Gregory J. Heath

Acting Recorder

Tammy Fein

City Staff

Robert Bennett, Fire Chief

Dennis Clapp, Electric Superintendent

Chad Lulfs, City Engineer/Director Of Public Works

Matt Bilow, Waste Water Superintendent

Rob McColley, CIC Director

Jeff Rathge, Operations Superintendent

Dan Wachtman, MIS Administrator

Robert Weitzel, Police Chief

Others

Jennifer King, Jeff Marihugh, News Media

ABSENT

Council

Others

Call To Order

President Helberg called the meeting to order at 7:00 pm. with the Lord's Prayer followed by the Pledge of Allegiance.

Minutes Approved

Minutes of the Monday, July 1, 2013 Council meeting and Monday July 1, 2013 Public Hearing stand approved with no objections or corrections.

Citizen

Communication

Jennifer King spoke to Council regarding the traffic on Yeager Street due to the construction. King has seen semis speeding on Yeager and unable to negotiate the curve and driving over King's property; King stated that last Thursday King's three year old son almost got hit by one of the semis. Bisher responded that different signage is being used and communication with Campbell's is being considered.

Reports From Committees

The Technology & Communication Committee did not meet on Monday, July 1, 2013 due to lack of agenda items.

Chairman Sheaffer reported that the Electric Committee met on Monday, July 8, 2013 and recommended:

1. Approval of electric billing determinants
2. Review of the Electric Department report
3. To create Electric Rate Levelization Program
4. To take no action on solar acquisition of additional solar power

The Water, Sewer, Refuse, Recycling and Litter Committee met on Monday, July 8, 2013 and recommended:

1. To not approve sewer insurance
2. No sewer assessments on future projects related to EPA Findings & Orders Projects

3. To take no action on sewer ownership

Chairman Helberg said the Municipal Properties, Buildings, Land Use and Economic Development Committee did not meet on Monday, July 8, 2013 due to lack of agenda items.

Introduction Of Resolution 036-13

President Helberg read by title Resolution No. 036-13, a Resolution authorizing the City Manager to enter into the Efficiency Smart Rebate Agreement Project #5201-5128 (Lighting Phase 2); and declaring an emergency

Motion To Approve First Read

Motion: McColley Second: Sheaffer
To approve first read of Ordinance No. 036-13

Discussion

Clapp reported that the St. Paul and St. John schools are a part of the program now and Napoleon High School is installing lighting and equipment in the new addition that will receive the rebate, and the program is good for the community and is reducing the cost for the City at the Service Building and the Administration Building by replacing equipment; Clapp meets with a representative, Marvin Davis, every Thursday and Clapp recommends staying with the program.

Motion To Suspend The Rule

Motion: Lankenau Second: Sheaffer
To suspend the rule requiring three readings

Passed
Yea- 7
Nay- 0

Roll call vote on above motion:
Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley
Nay-

Passed
Yea- 7
Nay- 0

Roll call vote to pass Ordinance No. 036-13 under suspension of the rule
Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley
Nay-

Introduction Of Resolution 037-13

President Helberg read by title Resolution No. 037-13, a Resolution authorizing the expenditure of funds over twenty five thousand dollars (\$25,000.00) for the purpose of sole sourcing the purchase of two vertical turbine pumps and authorizing the City Manager to enter into a contract with Flowserve Corporation for said purchase; and declaring an emergency

Motion To Approve First Read

Motion: Lankenau Second: Sheaffer
To approve first read of Resolution No. 037-13

Discussion

Bilow is requesting the purchase of the two pumps to cut down on overflow when the second UV unit is online, enabling process through the EQ basin. Bisher added that there are currently three pumps that force eject the water out when the river rises, and the reason for the sole sourcing is to keep all pumps the same. Sheaffer asked if there was an overflow last week from the storms; Bilow replied yes. Lankenau asked if there was only one overflow; Bilow replied there was only one event in July. Helberg noted that \$200,000 was budgeted for this and the estimated cost is \$94,419; Bilow added the \$94,419 is for both pumps and an estimated installation cost since both contractors have not replied as of yet with the quotes for installation; Helberg stated tonight would be approval of the \$94,419 pump cost quote, electrical at \$5,000 and the SCADA at \$7,800, and the installation can be approved later; Lulfs stated the installation would be under \$10,000.

Motion To Suspend

Motion: Maassel Second: Sheaffer

The Rule

To suspend the rule requiring three readings

Passed

Yea- 7

Nay- 0

Roll call vote on above motion:

Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley

Nay-

Passed

Yea- 7

Nay- 0

Roll call vote to pass Resolution No. 037-13 under suspension of the rule

Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley

Nay-

Introduction Of Resolution 038-13

President Helberg read by title Ordinance No. 038-13, a Resolution authorizing Patrick McColley as delegate to represent the City of Napoleon as a member of the Board of Directors of the Ohio Municipal Electric Association; and declaring an emergency

Motion To Approve First Read

Motion: Sheaffer

Second: Maassel

To approve first read of Ordinance No. 038-13

Discussion

Bisher stated that OMEA is the legislative arm of AMP and is typically made up of elected officials; the Mayor has served but his work schedule has been readjusted making it difficult to get to Columbus for the meetings; McColley is able to go to Columbus.

Motion To Suspend The Rule

Motion: Sheaffer

Second: Hershberger

To suspend the rule requiring three readings

Passed

Yea- 6

Nay- 0

Abstain- 1

Roll call vote on above motion:

Yea- Maassel, Hershberger, Helberg, Sheaffer, Lankenau, Ridley

Nay-

Abstain- McColley

Passed

Yea- 6

Nay- 0

Abstain- 1

Roll call vote to pass Ordinance No. 038-13 under suspension of the rule

Yea- Maassel, Hershberger, Helberg, Sheaffer, Lankenau, Ridley

Nay-

Abstain - McColley

Introduction Of Resolution 039-13

President Helberg read by title Resolution No. 039-13, a Resolution authorizing the expenditure of funds in excess of twenty five thousand dollars (\$25,000.00) for a project known as W. Main Street Parking Lot Improvement(s) Project, which was not included in the 2013 Master Bid Resolution 079-12; authorizing competitive bidding in regards thereto; and declaring an emergency

Motion To Approve First Read

Motion: Hershberger

Second: Ridley

To approve first read of Resolution No. 039-13

Discussion

Bisher stated that this is part of the Downtown Grant money to improve parking lots and acquire property for the north part of the City. Lulfs stated that project is originally listed as the Canal Basin Parking Lot in the budget book due to projects that had applied for grant funding; but, those projects have withdrawn their applications and the Main Street Parking Lot made more sense to improve due to the amount of use. This project includes resurfacing the parking lot and the attached alleys as well as replacing some of the damaged curbing in that area; legislation is required since this project was not listed in the master bid.

Maassel asked if midtown and the buildings change, will the changes have an adverse effect on the new pavement and curbing; Bisher replied that the matters discussed in the upcoming Executive Session regarding the acquisition of property will answer this question. Lulfs added that the existing buildings in the downtown area do not abut the parking lot; there is clear space between the buildings and the parking lot, which would be a good place to park any construction equipment that is needed. Bisher added that this is being asked to be under suspension so the project can be done before the asphalt plants close for the year.

**Motion To Suspend
The Rule**

Motion: Ridley Second: Sheaffer
To suspend the rule requiring three readings

Passed
Yea- 6
Nay- 0
Abstain- 1

Roll call vote on above motion:
Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Ridley
Nay-
Abstain- Lankenau

Passed
Yea- 6
Nay- 0
Abstain- 1

Roll call vote to pass Resolution No. 039-13 under suspension of the rule
Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Ridley
Nay-
Abstain- Lankenau

No 2nd Or 3rd Readings

There are no second or third reads of Resolutions or Ordinances

GOOD OF THE CITY

Discussion/Action

**Motion To Approve
Billing Determinants**

Motion: Ridley Second: Maassel
To accept the recommendation for approval of July electric billing determinants as follows:
Generation Charge: Residential @ \$0.08182; Commercial @ \$0.10251; Large Power @ \$0.05150; Industrial @ \$0.05150; Demand Charge Large Power @ \$13.33; Industrial @ \$14.08; JV Purchased Cost: JV2 @ \$0.02895; JV5 @ \$0.02895.

Passed
Yea- 7
Nay- 0

Roll call vote to pass Resolution No. 037-13 under suspension of the rule
Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley
Nay-

**Motion To Award Bid
For Kenilworth Area
I/I Removal Project
LTCP #16B**

Motion: Ridley Second: Sheaffer
To award bid for the Kenilworth area I/I Removal Project LTCP #16B

Discussion

Lulfs stated that on Wednesday, July 10, 2013 bids were opened for the Kenilworth Project; five (5) bids were received and Lulfs recommends awarding the project to Vernon Nagel Inc., being the lowest and best bid at \$297,490. Lulfs added that this project is the 2012 Issue 2 project.

Passed
Yea- 7
Nay- 0

Roll call vote on above motion:
Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley
Nay-

**Motion To Award Bid
For Hudson Street
Waterline**

Motion: Lankenau Second: Maassel
To award bid for the Hudson Street waterline improvements (opened and read by the Henry County Commissioners)

Improvements

Discussion

Lulfs stated these bids were opened on July 2, 2013; this project was the 2012 CBDG project that involves replacing the waterline on Hudson Street that is currently serviced by line that is between 1 inch and 1 ½ inch, this project will replace the line and connect the line to Fair Street. Lulfs added four (4) bids were received and recommends awarding the project to Vernon Nagel, Inc., being the lowest and best bid at \$78,380.

Passed

Yea- 7

Nay- 0

Roll call vote on above motion:

Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley

Nay-

Review Of Police Dispatch Services

Hayberger reported that on July 3, 2013 he sent over the first draft of the agreement to Sheriff Bodenbender; both Hayberger and Bisher have spoken with the Sheriff on the phone and have come to an agreement on a majority of the factors but there are a few sticking points, and a revised copy will be given on July 16, 2013. Bisher added that in general, the negotiations are progressing. Behm asked if the agreement would be done for the next Council meeting; Bisher stated that because there are two parties involved, a deadline of next Council meeting could not be guaranteed. Behm stated that it was his understanding that the Sheriff reached out to the City to start the negotiations; Bisher disagreed with that point. McColley stated that it seems that the Sheriff is turning around quickly; Bisher stated that although the Sheriff says no to some of the points, no alternative is given, meaning more negotiations. Bisher stated that the Sheriff is not being obstinate, but the response comments are curt.

Sheaffer asked at which point will the other alternative proposals be reviewed; Bisher stated when he reports that progress is not being made, that will be the time to review other options. Sheaffer stated that the alternatives should be looked at as options now. Bisher stated that the negotiations are going smoothly as of now. Sheaffer stated that if the agreement does come back by the next Council meeting that just as much credence is given to the alternatives as to the agreement. Sheaffer stated, “. . .you’ll never come up with anything that will satisfy me”.

Helberg stated there are currently three basic options; to remain the operation as-is with a few changes; to handle the negotiations as is being done currently and prepare an Ordinance to enter into that contract; or just turning over the dispatch services to the Sheriff due to lack of results of the negotiations. Bisher stated that he is reporting to Council that he does not get the sense from the Sheriff that negotiations are at the point of having no result. Bisher stated that he is trying to create parameters that will be acceptable to all parties; he also stated that the only reason to be hesitant about the timeframe of next Council meeting is because there are two parties involved. Helberg asked if it would be prudent to bring one of the Ordinances forward, assuming the agreement would be finalized within the next two weeks; Hayberger had no objection however the Ordinance would only be authorizing the City Manager to enter into an agreement. Helberg asked if the agreement is authorized, does it not have to be in place by November 1, 2013; Bisher replied that he could do two budgets if necessary. Hayberger added that he will do his best to have this handled by November 1, 2013, but there are multiple layers related to the issue, including issues with unions. Maassel added that to have an agreement in place by November 1, the agreement must be ready by the August 5 Council meeting due to the requirement of three reads.

Motion To Accept

Motion: McColley

Second: Maassel

Donation From Optimist Club For Safety City Program

Passed
Yea- 6
Nay- 0
Abstain- 1

To accept \$250 donation from Optimist Club for the Safety City Program

Roll call vote on above motion:
Yea- Hershberger, Helberg, McColley, Sheaffer, Lanckenau, Ridley
Nay-
Abstain- Maassel

Disposition Of The Worker's Compensation Rebate

See attached copy.
Heath stated this is a premium surplus refund of \$84,011.91 which Heath recommends that, even though typically refunds are allocated back against the contract fee by account and fund, to utilize this refund in the General Fund Reserve Fund. Heath stated that currently this money is in the General Fund, not allocated back against the expense account. Heath understands that there may be additional monies being refunded as well, and recommends holding this until the next quarterly budget adjustment, then decide whether to place the money in the General Fund Reserve Fund; Behm agreed.

Motion To Hold The Worker's Compensation Rebate

Passed
Yea- 7
Nay- 0

Motion: Lanckenau Second: Hershberger
To hold the Worker's Compensation Rebate money until the next quarterly budget adjustment

Review Of Health Care Cost Committee Recommendations

See attached copy.
Bisher stated that in the recent past health care coverage issues have not been an item in the union contract, but instead have had the Health Care Cost Committee with representatives from ASCME, Fire, Police, nonbargaining, and management review the shared health care plan and present to Council recommendations for the next year; last year the Health Care Cost Committee plan received all five (5) votes necessary to make structural cost-saving changes to the current plan, including:

1. Now instead of having only the single or family plan, there are four (4) categories to choose from;
2. The prescription pays have been increased from \$0 for generic and \$5 any others;
3. Urgent Care copays are \$10, and Emergency Room copays are \$100; and
4. A working spouse provision has been created stating that if a spouse is working and is offered insurance, the spouse must come off the City's plan.

This Health Care Cost Committee recommends that for the 2014 plan, the cost for each policy premium be 15% to the employee, along with an increased deductible to 50% for the employee making the deductible for the single plan \$375 and the deductible for the family plan \$750.

Bisher stated that the Committee recommends an optional Health Savings Account be offered, however the exact premium was not known and was estimated to be 10-15% less than a conventional plan; this plan is similar to what the County offers, for a family plan \$2,000 is contributed and for a single plan \$1,200 is contributed annually, and this would be cost to Council. Bisher stated that generally there is not a large number of participants who sign up, but the County has stated that after seven years of having Health Savings Accounts available, the number has increased from 5 participants to 84 participants. Huntington did not advise the City to offer Health

Savings Accounts right now due to how Health Savings Accounts interact with the Affordable Health Care Act, but Bisher said that Council wanted to see the Committee go forward, and after all changes regarding the Affordable Health Care Act were implemented, the legal date set by the Federal Government has been pushed back to 2015.

Bisher summarized that the changes for the 2014 health care plan would be a greater increase in premiums, the increase in employee deductible, and the first time offering of the Health Savings Account.

Ridley asked if when plans are changed, if the City shops out the insurance through different providers; Bisher replied no, the City insurance is through BORMA which is a type of self insurance. Ridley asked if different plans may be more competitive on rates; Heath stated that the BORMA plan is self insured and self designed and is costed out by Huntington. He felt a specific provider cost would be higher than what is being paid now due to the size of the entity and the average typical age; Bisher added that there may be a double digit increase in premium cost in the next year and employees will be picking up a 2.5% greater share of this increase, and 10% was used on the chart as an estimate to show the effect. Helberg agreed with Heath that BORMA is already doing the costing out for the plan.

Maassel asked who the members of the Health Care Cost Committee were; Bisher replied, from ASCME is Leonard Durham and Roger Eis, from the Fire Department is Eric Rohrs and Joel Frey, from the Police Department is Mike Foreman and Jamie Mendez, from nonbargaining is Chad Lulfs and Mary Thomas, and from management is Greg Heath and Jon Bisher; Bisher also stated only one vote from each unit is necessary, which is how the five vote unanimous decision was reached.

Behm asked if Council approves this plan as-is, and the rates jump substantially, is Council locked in to paying that rate; Heath replied that the self insured BORMA consortium has been able to buffer the rate increases over the years by having more direct control over the expenditures and plan designs.

**Motion To Approve
The Health Care Cost
Committee Plan As
Presented**

Passed
Yea- 7
Nay- 0

Motion: McColley Second: Maassel
To approve the Health Care Cost Committee plan as presented

**Approval Of
Plans/Specs For Street
Striping Project**

Passed
Yea- 7
Nay- 0

**Motion To Approve
Plans/Specs For Street
Striping Project**

Roll call vote on above motion:
Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley
Nay-

Lulfs requested approval for the documents regarding the street striping program listed in the budget for 2013; an \$85,000 estimate was budgeted for this project and Lulfs would like to open the bidding.

Motion: Maassel Second: Hershberger
To approve the plans/specifications for the 2013 street striping project

Roll call vote on above motion:
Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley
Nay-

**Approval Of
Plans/Specs For W.
Main Street Parking
Lot Improvements**

Lulfs stated that this approval for the plans and specifications of the Main Street project requires separate legislation since it was not listed in the Master Ordinance, and this is an authorization to open the bidding.

**Motion To Approve
Plans/Specs For W.
Main Street Parking
Lot Improvements**

Motion: Maassel Second: Ridley
To approve the plans/specifications for the W. Main Street parking lot improvements

Passed
Yea- 7
Nay- 0
Abstain- 1

Roll call vote on above motion:
Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Ridley
Nay-
Abstain- Lankenau

Bisher

Bisher requested the Rate Levelization Plan be referred back to BOPA and the Electric Committee as changes were made by AMP changing the interest rate from the previous 1.5% to .15%.
Helberg referred the Rate Levelization Plan back to BOPA and the Electric Committee.

Bisher stated there is an unpublished change order on Ohio Street; Lulfs added that the figures regarding the sanitary sewer on Ohio Street were received this afternoon; after the sanitary sewer was replaced, the street itself failed. Lulfs stated the change order would allow up to an inch and a half of the asphalt to be milled off and be resurfaced, although the curbs are deteriorated Lulfs stated he is not proposing to replace them because the estimate for that project is approximately \$45,000. The estimated cost for the resurfacing of Ohio Street is \$21,605, and the upcoming water line project for Ohio Street up to Stevenson Street will not affect the street as the services will be pushed under the road, and the curbs could possibly be repaired at that time; currently the south edge of the pavement is below the edge of the curb meaning that rain water will collect there and ice in the winter. Lulfs has the funds for the project available through the 400 CIP Account or through the 520 Sanitary Sewer Account and will use either to pay for the project as directed.

Helberg asked if the resurface project will survive the water line project; Lulfs replied yes, there is currently 4 ½ to 5 inches of asphalt there, it is just the edge where the track of the excavator was when putting in the sanitary sewer, and should last ten years which is the approximate typical life of a resurfacing project.

Maassel asked if the Worker's Compensation Rebate could be used to fix the street and the curb; Bisher stated that the refund should be placed in the reserve and can be used later for approved projects.

**Motion To Approve
Change Order To Be
Funded Per Lulfs'
Discretion**

Motion: Lankenau Second: Ridley
To approve the change order to be funded per Lulfs' discretion

Passed
Yea- 6
Nay- 0
Abstain- 1

Roll call vote on above motion:
Yea- Maassel, Hershberger, McColley, Sheaffer, Lankenau, Ridley
Nay-
Abstain- Helberg

Hayberger	Hayberger requested an Executive Session to discuss the acquisition of property.
Lankenau	None
Sheaffer	Sheaffer expressed compliments to the Electric Department and the Operations Department for getting the power back on and getting the debris after the storms so quickly. Bisher added that Roxanne Dietrich and Karen McCarthy stayed after hours to help with the incoming calls regarding power outages.
McColley	<p>McColley stated he has received complaints regarding the truck traffic during construction and asked if this a repetitive problem; Officer Dave Mack replied that once a ticket is issued, the drivers aren't seen again, and the truck driver's main defense is that the drivers were following their GPS.</p> <p>McColley stated that a resident has complained that the Council meetings cannot be heard on NCTV; Heath added that the issue will be reviewed to have permanent cameras connected to the sound system so the meetings can be posted to the website. Bisher added that NCTV has not been attending the Council meetings on a regular basis.</p>
Behm	<p>Behm expressed praise to the Electric Department crews for the quick response to power outages.</p> <p>Behm asked Lulfs for an update on the Citywide projects; Lulfs replied that the main line of the waterline except for the connection south of the bridge is in and the sanitary sewer north of the bridge will begin this week because the interceptor is blocking part of the new bridge so it must be moved; all concrete curb, street and drive are out expect for on LaGrange and to date there has not been a rain day. Lulfs added that ODOT's project on 424 includes work at Ritter Park and are negotiating how to do that work without shutting off the irrigation system to the golf course; the water line and temporary services are on, and the pipes have been transported that will be used to allow flow to travel at the arch by Tullock's; the Ohio Street sanitary sewer is all in and the trench patching may begin July 16th; Nagel's will begin repairing the curbs that were damaged; the Hudson Street water line is scheduled to start July 29 and should only take a couple weeks to finish; the schedule for the Kenilworth project is still unknown; there is a miscellaneous streets project that has not been put out for bid yet due to limited manpower for inspection; Shelly's is working on 24 and Miller Brothers is the sub on that project; between City projects and ODOT projects there is about \$20 million worth of constructions projects in and around the City; the contract completion date for Scott Street is December 14, 2013, the closure of the LaGrange street intersection is scheduled for September 30, 2013 and that will be a thirty (30) day closure.</p> <p>Behm added that the discussions of the Water Plant have highlighted points that should be brought to Council's attention:</p> <ol style="list-style-type: none"> 1. The original estimates regarding the plant were \$16 million to build a new plant with approximately \$8 million in grant money, and \$12 - \$14 million to repair the existing plant; the new estimates are \$22 million to build a new plant with a possibility of grant money for up to 1/3 of the cost; 2. The original discussion stated that the new plant would operate at a lower cost than what the current plan is, enough so that it would cover the cost of the debt service without having to raise the rates, but now the engineers are stating that there is no way the new plant would be cheaper; 3. The original discussion stated that the water would come directly from the

river, and now the testing is looking at using both the river and the standing water source from Wauseon. One of the original options was to connect a water line to the City of Archbold and were told that would be too expensive but now are looking at a second water line to Wauseon which is halfway to Archbold.

Helberg

None

Hershberger

Hershberger expressed praise to the Electric Department for the quick response to being locked out of his residence.

Hershberger asked if the City will pick up brush that is put at the curb; Bisher replied that the City does pick up storm damage and will do it.

Hershberger asked Chiefs Weitzel and Bennett if they have submitted the grant applications with the Elks Lodge and if they have heard a response; Chief Bennett stated the application was submitted but has not heard a response; Hershberger stated that Chief Wietzel's grant application was approved.

Maassel

Maassel stated there were many compliments from residents regarding the July 4th fireworks.

Maassel asked how many overflow incidents have there been within the last 45-60 days due to all the rain, and how many overflows are suggested by the EPA; Bilow stated the guideline is 4 per year per the EPA; Lulfs added this is based on the ten year storm event; and there have been multiple locations go active on the same storms approximately six (6) times this Spring, and these storms have been much more intense than recent years.

Maassel expressed praise to the Electric Department for all the after hours work that was completed after the storms. Clapp stated that the crews worked until 11 pm.

Ridley

Ridley asked how the weather had impacted the golf course; Bisher stated that the course had been closed only for a couple days due to bad weather.

Ridley stated since there are no items assigned to the Finance and Budget Committee, the meeting scheduled for Monday, July 22, 2013 will be canceled.

Ridley asked where the alley on Stevenson Street ends, if it ends at the point where the gravel stops and the grass begins and is that maintained by the property owner or by the City; Bisher stated the alley was researched and the alley ends where the gravel stops; Lulfs replied that there is a history of maintenance by the property owner, the City was not doing the trimming past the stone.

Heath

There is a recommendation reported out by the Water and Sewer Committee that needs to be discussed regarding sewer ownership and no sewer assessment on findings and orders projects; McColley added that there was not enough discussion regarding the assessments as stated in his Minority Report.

Review Of Sewer Insurance

Helberg stated Council will go down through each issue.

Motion To Accept

Motion: Sheaffer Second: Lankenau

**Water & Sewer
Committee
Recommendation To
Not Approve Sewer
Insurance**

To accept Committee recommendation to not approve sewer insurance

Discussion

McColley stated this is regarding insurance and multiple issues can arise. Ridley added there is no need for insurance without sewer ownership, Ridley noted the issues should be discussed in reverse order. Heath noted that no action was taken on sewer ownership. McColley added there is no real way to make the insurance work.

Passed

Yea- 7

Nay- 0

Roll call vote on above motion:

Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Ridley

Review Of Assessments

Behm stated that assessments need not be set at 100%, a maximum value with minimum criteria could be set for creating consistent parameters.

Lankenau stated that he is against the assessments for findings and orders projects because the City is doing work that is mandated by the EPA, and so far the projects that have not been assessed total approximately \$20 million so those property owners didn't pay any cost for those improvements. Lankenau stated that assessments for other projects is a possibility to be discussed. Behm added that when a project under findings and orders is begun, other projects are added to it; Lulfs agreed stating that other projects that are necessitated by the findings and orders project are completed at the same time, a majority of the time when the projects are not done at the same time it is due to utility conflicts or the economy of scale. Bisher noted that it is acceptable to separate out assessments for the projects being completed at the same time; no assessment on the findings and orders sewer project, but assess for the water line project that would be taking place.

Ridley stated that assessments, even with caps, will hurt economic development; McColley disagreed stating that assessments will attract business since rates will be lower in areas with assessments.

**Motion To Accept
Water & Sewer
Committee
Recommendation For
No Assessments On
Future Findings And
Orders Sewer Projects**

Motion: Lankenau Second: Ridley

To accept Water & Sewer Committee recommendation for no assessments on future findings and orders sewer projects including the sanitary sewer leads

Passed

Yea- 4

Nay- 3

Roll call vote on above motion:

Yea- Maassel, Sheaffer, Lankenau, Ridley

Nay- Hershberger, Helberg, McColley

**Motion To Accept
Minority Report From
Water & Sewer
Committee**

Motion: McColley Second: Maassel

To accept Minority Report from the Water & Sewer Committee as presented

Passed

Yea- 6

Roll call vote on above motion:

Yea- Maassel, Hershberger, Helberg, McColley, Lankenau, Ridley

<p>Nay- 1</p> <p>Sewer Ownership</p>	<p>Nay- Sheaffer</p> <p>Heath suggested keeping sewer ownership as-is for now and bring up assessments as needed.</p> <p>McColley stated that some projects are 100% socialized and some projects are 100% nonsocialized; Helberg agreed that there should be a medium. Behm added socialized projects cannot be afforded without raising rates.</p> <p>Helberg asked Lulfs regarding projects with a new sanitary lead put in, when a resident ties into the line must the resident apply for a tap permit; Lulfs replied that new taps require a permit but a preexisting tap does not. Helberg asked if Council could create a tap charge for new leads instead of an assessment; Lulfs replied that is a question for the Law Director as Lulfs doesn't know how Council could add a tap charge when there is an existing tap.</p> <p>Jeff Marihugh stated there is already a tap fee in Ordinance form; Helberg added that does not include repair. Marihugh added that water taps have always been replaced free as part of the monthly charge; and Marihugh stated that it is the responsibility of the developer to run the sewer lines to the right of way for every lot and there is a tap fee paid for the water line.</p> <p>No action was taken on sewer ownership.</p>
<p>Motion To Go Into Executive Session</p> <p>Passed Yea- 7 Nay- 0</p>	<p>Motion: Maassel Second: Lankenau</p> <p>To go into Executive Session to discuss acquisition of property</p> <p>Roll call vote on above motion: Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley Nay-</p>
<p>Into Executive Session</p>	<p>Council went into Executive Session at 9:23 pm</p>
<p>Motion To Come Out Of Executive Session</p> <p>Passed Yea- 7 Nay- 0</p>	<p>Motion: Lankenau Second: McColley</p> <p>To come out of Executive Session</p> <p>Roll call vote on above motion: Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley Nay-</p>
<p>Out Of Executive Session</p>	<p>Council came out of Executive Session at 9:49 pm. President Helberg reported that the discussion was regarding the acquisition of property and no action was taken.</p>
<p>Approval Of Bills</p>	<p>Bills and reports stand approved as presented with no objections.</p>
<p>Motion To Adjourn</p> <p>Passed Yea- 7 Nay- 0</p>	<p>Motion: Lankenau Second: Sheaffer</p> <p>To adjourn the meeting at 9:50 pm.</p> <p>Roll call vote on above motion: Yea- Maassel, Hershberger, Helberg, McColley, Sheaffer, Lankenau, Ridley Nay-</p>
<p>Adjournment</p>	<p>Meeting adjourned at 9:50 pm.</p>

Approved:

John A. Helberg, Council President

Ronald A. Behm, Mayor

Gregory J. Heath, Finance Director/Clerk of Council

DRAFT



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Dr. Jon A. Bisher, City Manager
From: Chad E. Lulfs, P.E., P.S., City Engineer
cc: Mayor & City Council
Greg Heath, City Finance Director
Date: August 5, 2013
Subject: 2013 Recycling Processing Contract
Approval of Bidding Documents

The City of Napoleon's Department of Public Works requests approval of the Specifications and Bidding Documents for the 2013 Recycling Processing Contract. The only change from previous contracts is this contract is for one (1) year. This modification was at the request of potential bidders.

CEL



City of Napoleon, Ohio

Department of Public Works

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Memorandum

To: Dr. Jon A. Bisher, City Manager
From: Chad E. Lulfs, P.E., P.S., Director of Public Works
cc: Mayor & City Council
Date: August 5, 2013
Subject: South Side Interceptor I/I Reduction Project
(L.T.C.P. Project No. 20A)
Consultant Selection

Quality based selection was utilized to select a consulting firm for the above referenced project. The firms that submitted Qualification Statements were ranked as follows:

1. Peterman Associates, Inc.
2. Feller, Finch & Associates, Inc.
3. Stantec Consulting Services, Inc.
4. Strand Associates, Inc.
5. Jones & Henry Engineers, Ltd.

This project includes: design of a new interceptor sewer replacing the existing brick sewer know as the S. Side Interceptor; replacing the collector sewers on W. Maumee from Perry Street to Daggett Street; establishing and recording legal descriptions and easements for the S. Side Interceptor.

Negotiations were entered into with Peterman Associates, Inc. and a contract price was agreed upon. The negotiated price for the above referenced project is \$49,800.00. **Having reviewed the submitted Qualification Statements and after extensive negotiations, it is my recommendation that Council award the design contract for the South Side Interceptor I/I Reduction Project (L.T.C.P. Project No. 20A) to Peterman Associates, Inc. in the amount of \$49,800.00.** If you have any questions or require additional information, please contact me at your convenience.

CEL



City of Napoleon, Ohio

Department of Public Works

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Napoleon, OH 43545

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Memorandum

To: Dr. Jon A. Bisher, City Manager
From: Chad E. Lulfs, P.E., P.S., Director of Public Works
cc: Mayor & City Council
Greg Heath, City Finance Director
Date: August 5, 2013
Subject: Haley Avenue Interceptor I/I Reduction Project
(L.T.C.P. Project No. 17B)
Change Order No. 1 - Final

The above referenced project has been completed and final quantities have been tabulated. Change Order No. 1 – Final is -\$19,491.19. The final project cost is \$840,859.94. I request that Council approve Change Order No. 1 – Final to allow us to close out this project.

CEL

CHANGE ORDER

No. 1 (FINAL)

PROJECT

Haley Avenue Interceptor I/I Reduction Project
(L.T.C.P. Project No. 17B)

DATE OF ISSUANCE

July 24, 2013

OWNER

City of Napoleon
255 W. Riverview Ave., P.O. Box 151
Napoleon, OH 43545

CONTRACTOR

Vernon Nagel, Inc.
O-154 Co. Rd. 11C
Napoleon, Ohio 43545

ENGINEER

Chad E. Lulfs, P.E., P.S.
City Engineer

CONTRACT FOR: Haley Avenue Interceptor I/I Reduction Project

You are hereby directed to proceed promptly with the following change(s):

DESCRIPTION: Contract Work Completed, Final Adjustments of Quantities

ATTACHMENTS - (List Documents Supporting Change)

If a claim is made that the above change(s) have affected Contract Price or Contract Time, any claim for a Change Order based thereon will involve one of the following methods of determining the effect of the change(s).

Method of Determining Change In

CONTRACT PRICE

- Time and Materials
- Unit Prices
- Cost Plus Fixed Fee
- Other

Method of Determining Change In

CONTRACT TIME

- Contractor's Records
- Engineer's Records
- Other

Estimated Increase/Decrease in

CONTRACT PRICE (\$19,491.19)

If the Change involves an Increase, the estimated amount is not to be exceeded without further authorization.

Estimated Increase/Decrease in

CONTRACT TIME days

If the Change involves an Increase, the estimated time is not to be exceeded without further authorization.

Recommended

CITY of NAPOLEON

Accepted

VERNON NAGEL, INC.

Contractor

Chad E. Lulfs, P.E., P.S.; City Engineer

by: _____

Authorized

Jon A. Bisher, City Manager

Original Contract Prior to this Change Order	\$860,351.13
Increase / Decrease Resulting from this Change Order	-\$19,491.19
Current Contract Price, Including this Change Order	\$840,859.94

FINAL CHANGE ORDER

NAME of PROJECT - Haley Avenue Interceptor I/I Reduction Project (L.T.C.P. Project No. 17B)

CONTRACTOR - Vernon Nagel, Inc.

ITEM	DESCRIPTION	ESTIMATED QUANTITY	ACTUAL QUANTITY	QUANTITY DIFF.	UNIT	UNIT PRICE	AMOUNT DECREASE	AMOUNT INCREASE
ROADWAY								
1	Clearing and Grubbing	1.00	1.00	0.00	LS	\$200.00	\$0.00	\$0.00
2	Tree and Stump Removal – 18”	6.00	6.00	0.00	EA	\$200.00	\$0.00	\$0.00
3	Tree and Stump Removal – 30”	3.00	3.00	0.00	EA	\$400.00	\$0.00	\$0.00
4	Concrete Walk Removal	680.00	693.67	13.67	SY	\$8.00		\$109.36
5	Concrete Approach Removal	650.00	650.00	0.00	SY	\$12.00	\$0.00	\$0.00
6	Concrete Roadway Removal	3,000.00	3,000.00	0.00	SY	\$20.00	\$0.00	\$0.00
7	Concrete Curb Removal	1,150.00	1,150.00	0.00	LF	\$2.00	\$0.00	\$0.00
8	Driveway Excavation (Stone Drives)	15.00	15.00	0.00	CY	\$12.00	\$0.00	\$0.00
9	Full Depth Pavement Sawing	2,700.00	2,700.00	0.00	LF	\$2.00	\$0.00	\$0.00
10	Subgrade Compaction	3,000.00	2,820.80	-179.20	SY	\$0.50	-\$89.60	
11	12” Plain Portland Cement Concrete Pavement, Including Dowels (Base)	3,000.00	2,820.80	-179.20	SY	\$40.25	-\$7,212.80	
12	4-1/2” Asphalt Concrete Base (ODOT 301 PG64-22)	400.00	363.00	-37.00	CY	\$129.00	-\$4,773.00	
13	4” Concrete Walk with 4” Stabilized Crushed Aggregate Base (ODOT 411)	650.00	625.00	-25.00	SY	\$40.00	-\$1,000.00	
14	6” Concrete Walk with 6” Stabilized Crushed Aggregate Base (ODOT 411)	45.00	68.70	23.70	SY	\$50.00		\$1,185.00
15	Handicap Ramp with ADA Truncated Dome Detectable Warning Strip	6.00	5.00	-1.00	EA	\$400.00	-\$400.00	
16	6” Plain Portland Cement Concrete Pavement with 6” Crushed Aggregate Base (ODOT 304)	700.00	636.80	-63.20	SY	\$45.00	-\$2,844.00	
17	8” Plain Portland Cement Concrete Pavement with 8” Crushed Aggregate Base (ODOT 304)	120.00	68.40	-51.60	SY	\$58.00	-\$2,992.80	
18	Type 2 Concrete Curb	100.00	87.00	-13.00	LF	\$18.00	-\$234.00	
19	Type 6 Concrete Curb	1,250.00	1,270.50	20.50	LF	\$8.50		\$174.25
20	6” HDPE Perforated Corrugated Tubing (Underdrains) Including No. 8 Stone Backfill	1,350.00	1,257.00	-93.00	LF	\$8.00	-\$744.00	
21	6” HDPE Caps	7.00	6.00	-1.00	LF	\$10.00	-\$10.00	
22	Topsoil (3”)	500.00	437.50	-62.50	CY	\$20.00	-\$1,250.00	
23	Fertilizer, Seeding & Mulching	6,000.00	5,165.00	-835.00	SY	\$1.00	-\$835.00	
24	Construction Layout Stakes	1.00	1.00	0.00	LS	\$2,500.00	\$0.00	\$0.00
25	Mobilization	1.00	1.00	0.00	LS	\$7,500.00	\$0.00	\$0.00
26	Maintaining Traffic	1.00	1.00	0.00	LS	\$3,000.00	\$0.00	\$0.00
27	Storm Water Pollution Prevention Plan	1.00	1.00	0.00	LS	\$500.00	\$0.00	\$0.00

ITEM	DESCRIPTION	ESTIMATED QUANTITY	ACTUAL QUANTITY	QUANTITY DIFF.	UNIT	UNIT PRICE	AMOUNT DECREASE	AMOUNT INCREASE
SANITARY SEWER								
28	6" PVC ASTM D3034 SDR 35 (Sanitary), Type B	450.00	416.16	-33.84	LF	\$66.00	-\$2,233.44	
29	6" PVC ASTM D3034 SDR 35 (Sanitary), Type C	475.00	352.50	-122.50	LF	\$20.00	-\$2,450.00	
30	8" PVC ASTM D3034 SDR 35 (Sanitary), Type B	15.00	17.00	2.00	LF	\$55.00		\$110.00
31	10" PVC ASTM D3034 SDR 35 (Sanitary), Type B	2,410.00	2,389.00	-21.00	LF	\$80.00	-\$1,680.00	
32	6" on 10" PVC Wye (Heavy Duty)	18.00	17.00	-1.00	EA	\$160.00	-\$160.00	
33	8" 22-1/2 Degree PVC Bend (Heavy Duty)	1.00	1.00	0.00	EA	\$65.00	\$0.00	\$0.00
34	6" 45 Degree PVC Bend (Heavy Duty)	60.00	63.00	3.00	EA	\$30.00		\$90.00
35	6" Plug	2.00	2.00	0.00	EA	\$25.00	\$0.00	\$0.00
36	6" Cleanout with Inverted Cap	27.00	20.00	-7.00	EA	\$200.00	-\$1,400.00	
37	Brass Cleanout Lid (Cleanouts in Drives or Walks)	2.00	0.00	-2.00	EA	\$60.00	-\$120.00	
38	Flexible Coupling with Stainless Steel Bands (All Sizes)	27.00	19.00	-8.00	EA	\$40.00	-\$320.00	
39	48" Manhole with Standard Cone (Sanitary)	9.00	9.00	0.00	EA	\$3,000.00	\$0.00	\$0.00
40	48" Drop Manhole with Standard Cone (Sanitary)	1.00	1.00	0.00	EA	\$4,200.00	\$0.00	\$0.00
41	Manhole Casting & Gasketed Lid Marked "Sanitary Sewer"	11.00	12.00	1.00	EA	\$850.00		\$850.00
42	Core & Boot Ex. Sanitary Manhole	1.00	1.00	0.00	EA	\$500.00	\$0.00	\$0.00
43	Sanitary Manhole Removed	4.00	5.00	1.00	EA	\$800.00		\$800.00
44	Sanitary Manhole Abandoned	4.00	5.00	1.00	EA	\$800.00		\$800.00
45	Sanitary Manhole Adjusted to Grade	1.00	1.00	0.00	EA	\$500.00	\$0.00	\$0.00
46	Pipe Abandoned & Grouted (8" – 12")	2,500.00	2,470.00	-30.00	LF	\$3.50	-\$105.00	
47	Sanitary Sewer Televising	2,410.00	0.00	-2,410.00	LF	\$0.70	-\$1,687.00	
STORM SEWER								
48	6" PVC ASTM D3034 SDR 35 (Storm), Type B	25.00	104.00	79.00	LF	\$65.00		\$5,135.00
49	6" PVC ASTM D3034 SDR 35 (Storm), Type C	400.00	293.50	-106.50	LF	\$22.00	-\$2,343.00	
50	8" PVC ASTM D3034 SDR 35 (Storm), Type B	5.00	3.00	-2.00	LF	\$52.00	-\$104.00	
51	12" PVC ASTM D3034 SDR 35 (Storm), Type B	600.00	672.00	72.00	LF	\$60.00		\$4,320.00
52	12" PVC ASTM D3034 SDR 35 (Storm), Type C	1,890.00	1,834.00	-56.00	LF	\$32.00	-\$1,792.00	
53	15" PVC ASTM D3034 SDR 35 (Storm), Type B	60.00	60.00	0.00	LF	\$46.00	\$0.00	\$0.00
54	15" PVC ASTM D3034 SDR 35 (Storm), Type C	85.00	20.00	-65.00	LF	\$38.00	-\$2,470.00	
55	12" x 12" x 6" PVC Tee	12.00	13.00	1.00	EA	\$145.00		\$145.00
56	12" x 12" x 8" PVC Tee	1.00	1.00	0.00	EA	\$180.00	\$0.00	\$0.00
57	6" 45 Degree PVC Bend	20.00	15.00	-5.00	EA	\$25.00	-\$125.00	
58	8" 45 Degree PVC Bend	1.00	2.00	1.00	EA	\$50.00		\$50.00
59	6" 90 Degree PVC Bend	1.00	0.00	-1.00	EA	\$30.00	-\$30.00	
60	6" PVC Plug	21.00	17.00	-4.00	EA	\$25.00	-\$100.00	
61	10" PVC Plug	8.00	0.00	-8.00	EA	\$65.00	-\$520.00	
62	12" PVC Plug	10.00	0.00	-10.00	EA	\$100.00	-\$1,000.00	

ITEM	DESCRIPTION	ESTIMATED QUANTITY	ACTUAL QUANTITY	QUANTITY DIFF.	UNIT	UNIT PRICE	AMOUNT DECREASE	AMOUNT INCREASE
63	Flexible Coupling with Stainless Steel Bands (All Sizes)	5.00	4.00	-1.00	EA	\$30.00	-\$30.00	
64	2-2B Catch Basin with Bike Safe Grate	5.00	5.00	0.00	EA	\$1,000.00	\$0.00	\$0.00
65	2' x 3' Curb Inlet with Casting & Grate	5.00	5.00	0.00	EA	\$1,600.00	\$0.00	\$0.00
66	48" Manhole with Standard Cone (Storm)	11.00	11.00	0.00	EA	\$2,500.00	\$0.00	\$0.00
67	Manhole Casting & Vented Lid Marked "Storm Sewer"	5.00	11.00	6.00	EA	\$550.00		\$3,300.00
68	Manhole Casting & Grated Lid	6.00	0.00	-6.00	EA	\$550.00	-\$3,300.00	
69	Core Ex. Storm Manhole	2.00	2.00	0.00	EA	\$500.00	\$0.00	\$0.00
70	Storm Manhole Removal	3.00	4.00	1.00	EA	\$266.42		\$266.42
71	Catch Basin Removal	16.00	18.00	2.00	EA	\$135.07		\$270.14
72	Storm Manhole Abandoned	1.00	1.00	0.00	EA	\$800.00	\$0.00	\$0.00
73	Storm Manhole Adjusted to Grade	1.00	1.00	0.00	EA	\$400.00	\$0.00	\$0.00
74	4" - 12" Pipe Removal (Type B & C)	875.00	1,296.00	421.00	LF	\$0.01		\$4.21
75	Pipe Abandoned & Grouted (8" - 12")	750.00	750.00	0.00	LF	\$4.00	\$0.00	\$0.00
WATERLINE								
76	Fire Hydrant Relocation	3.00	2.00	-1.00	EA	\$900.00	-\$900.00	
77	1" x ¾" Compression Coupling	4.00	1.00	-3.00	EA	\$50.00	-\$150.00	
78	1" Curb Valve with Box Assembly, Complete	2.00	0.00	-2.00	EA	\$300.00	-\$600.00	
79	1" Type "K" Copper Service Line (Open Cut)	110.00	25.00	-85.00	LF	\$20.00	-\$1,700.00	
ADDITIONAL WORK								
1a	Latex Tack	0.00	1.00	1.00	LS	\$1,393.88		\$1,393.88
2a	448 Type 1 Surface Mix	0.00	1.00	1.00	CY	\$708.75		\$708.75
3a	Excavation/Regrading of Alley at Station 484+34	0.00	1.00	1.00	LS	\$2,090.36		\$2,090.36
4a	Re-Adjust Storm Manholes from Plan Grade	0.00	1.00	1.00	LS	\$1,652.51		\$1,652.51
5a	Re-Adjust Storm Manhole at Station 482+85	0.00	1.00	1.00	LS	\$1,246.24		\$1,246.24
6a	Sheffield Intersection Pavement Grade Issues	0.00	1.00	1.00	LS	\$430.85		\$430.85
7a	Build Up Type 6 Curb Subgrade with 304 Stone	0.00	1.00	1.00	LS	\$1,896.48		\$1,896.48
8a	Sediment Excavation and Remobilization for Seeding Res #960	0.00	1.00	1.00	LS	\$1,185.00		\$1,185.00
							-\$47,704.64	\$28,213.45
TOTAL DIFFERENCE:								-\$19,491.19

Memorandum

To: Technology and Communication Committee, Council, Mayor, City Manager, City Law Director, City Finance Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 7/22/2013

Re: Technology and Communication Committee Meeting Cancellation

The August 5, 2013, meeting of the Technology and Communication Committee has been CANCELED due to lack of agenda items.

Efficiency Smart has selected several communities and a specific Energy Efficiency customer within those communities to be identified as an Ambassador of Energy Efficiency.

Automatic Feed is that customer in your community and we (with their coordination) have scheduled **the award presentation for Wednesday, August 14th, 10:00 at Automatic Feed.**

We are hoping that you are available to attend.

There will be two items to present: (the order can be changed up depending on what will work best)

1. Large Rebate check (presented by the city) acknowledging Automatic Feed's part in helping Napoleon reach its efficiency goals. Photo OPP for sure.
2. Ambassador of Energy Efficiency award (I will present). Possible Photo OPP here.

Carl W. André

Director of Business Development

EFFICIENCY SMART

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UPdate

A weekly newsletter presented by AMP President/CEO Marc Gerken

July 26, 2013

Gerken presents at HydroVision International 2013 conference

By Mike Perry – senior vice president of generation operations

AMP President/CEO Marc Gerken presented at this week's HydroVision International 2013, a large conference dedicated to educational sessions, information and networking related to the hydro industry.

Marc's presentation on the Project Finance Policy and Incentives Panel included what sustainability means for AMP, and generation asset and project development.

Marc explained how AMP has financed our generating assets, including hydroelectric projects under construction. He discussed the job creation and power supply diversification benefits, and the regulatory hurdles.

I also attended the HydroVision conference, along with Vice President of Hydroelectric Construction Pete Crusse. Pete and I met with AMP's vendors, including VOITH and MWH. We have been gathering information on the best practices for commissioning, operations and maintenance practices for hydroelectric facilities.

56 attend AMP Pennsylvania safety event

By Gary Shultz – safety consultant

This year's AMP Safety Subcommittee Pennsylvania event, held at the Cabela's store in Hamburg on July 24, was well received. There were 56 in attendance, with 13 communities and 13 vendors represented. Seminars, demonstrations and presentations were held on a range of topics, including solar, hardhats, tools, regulations, meters and flame retardant clothing. The event also previewed AMP's upcoming training schedule.

This annual meeting is a great way for AMP to promote safety to its members, and their employees and customers.

For more information, please contact me at gshultz@amppartners.org.



Scott Baughn, with Stuart C. Irby Co., gives a presentation during the AMP Safety Subcommittee Pennsylvania event on July 24.

AMP promotes Price to senior director of technology operations

By Brannan Kelley – chief information officer

I am pleased to announce that Jared Price has been promoted to senior director of technology operations.

In this new role, Jared is responsible for supporting SCADA, Plant Systems and related technology. He has served as IT director at AMP since 2011, and has experience in multiple industries, including banking and finance, utilities, education and healthcare.

Jared holds a bachelor's degree from DeVry University and a master's degree in business administration from the Keller Graduate School of Management.

Please join me in congratulating Jared.

Hot weather helps set peaks for the year

By Cody Ward – power supply planning engineer

Hot weather last week caused loads to rise to new peaks across PJM's territory. Last week was the first week of the summer to have a prolonged heat wave. Temperatures each day were in the low to mid-90s.

Because of this, preliminary data shows that 5 Coincident Peaks (CP) were set on Monday through Thursday with Friday expected to be one as well (preliminary data from PJM was not yet available for July 19). 5CP peaks determine the five hours that set the installed capacity requirement for each load.

1CP peaks for each zone were also set during the heat wave last week on July 18. The 1CP peak determines the hour when transmission



Jared Price

continued on Page 2

MBFA ad campaign supports tax-exempt financing

By Jolene Thompson – senior vice president member services and external affairs/OMEA executive director

Municipal Bonds for America (MBFA), of which AMP is a founding member, has launched a new ad campaign to reiterate the importance of the long-standing federal tax-exemption for municipal bonds.

The ad below was run in this week's *Bond Buyer*. Senate offices also have been contacted by MBFA. AMP and the OMEA have triggered our own grassroots effort asking for member contacts with Senate offices in response to the 'blank slate' proposal. Please contact Julia Blankenship for more information at 614.540.0840 or jblankenship@amppartners.org.

Starting with a blank slate for the tax code?

Start by empowering state and local governments to finance our infrastructure.

Preserve the Tax Exemption for Municipal Bonds.

For a century, the exemption on municipal bonds has been the backbone of the Federal Tax Code. It is a vital component in building the American infrastructure in all 50 states, including schools, bridges, hospitals and utilities.


Today, the exemption is under threat. As part of an overall tax reform effort, the Chairman and Ranking Member of the Senate Finance Committee have created a hypothetical "blank slate" in place of the Federal Tax Code. They have asked each Senator to justify all expenditures and exemptions. Will the municipal bond exemption pass muster?

Strengthening America for 100 years.

In 1913, the Federal Tax Code was 20 pages long — short and simple. It included a federal tax exemption for municipal bonds under the doctrine of reciprocal immunity. It was thought that state and local governments should not tax the federal government — and the federal government should not tax state and local governments.

That idea worked for the nation then, and it works now.

We are asking all Members of Congress to commit to preserving the exemption on municipal bonds in the tax reform debate, and to tell the Chair and Ranking Members of the taxwriting committees it has their support in tax reform.



Municipal Bonds for America

Be heard. Visit www.munibondsforamerica.org to sign a petition and learn more.

Sustainability subcommittee

By Julia Blankenship – director of energy policy and sustainability

AMP's Sustainability Subcommittee will hold its next quarterly meeting via webinar at 2 p.m. July 31. Staff will provide brief updates on the release of AMP's 2012 Report on Sustainability and on the EcoSmart Choice sustainability grants and upcoming solicitation.

Staff will also provide an overview of the President's new Climate Action Plan, announced last month. In addition, information will be provided on two new AMP initiatives: a sustainability reporting matrix for members, and a white paper and survey on electric vehicles and possible opportunities for member electric systems. As usual, opportunity will also be provided for members to share their news, ideas, and questions via the member roundtable.

Webinar login information has been sent to all member communities. RSVPs are not required, and participation is open to all AMP members. If you have any questions, please contact me at jblankenship@amppartners.org or 614.540.0840.

On Peak (16 hour) prices into AEP/Dayton Hub

Week ending July 26

MON	TUE	WED	THU	FRI
\$45.30	\$44.99	\$35.26	\$35.52	\$36.24

Week ending July 19

MON	TUE	WED	THU	FRI
\$76.21	\$106.79	\$140.41	\$125.05	\$99.22

AEP/Dayton 2014 5x16 price as of July 26 — \$40.42

AEP/Dayton 2014 5x16 price as of July 19 — \$41.28

Hot weather helps set peaks

continued from Page 1

costs are determined. 1CP and 5CP preliminary data is shown below:

- FirstEnergy 1CP – 13,141 MW
- AEP 1CP – 22,858 MW
- Duke 1CP – 5,109 MW
- APS 1 CP – 8,677 MW
- PP&L 1CP – 7,190 MW
- MetEd 1CP – 3,012 MW
- PennElec – 3,087 MW
- PJM 5CPs set last week:
 1. July 18 – 157,507 MW
 2. July 17 – 154,042 MW
 3. July 16 – 151,418 MW
 4. July 15 – 150,312 MW

A few members also set all-time peaks during last week:

- Columbiana – July 18 at a load of 18.713 MW (2.9 percent increase)
- Edgerton – July 16 at a load of 6.726 MW (0.6 percent increase)

AFEC weekly update

By Craig Kleinhenz – manager of power supply planning

As last week's heat departed the area, AFEC returned to more normal production for the week. Last Friday saw AFEC at full tilt as the plant was at base max during the off-peak hours and duct burners were used during the on-peak hours.

As temperatures cooled off into the weekend, the plant returned to a more normal pattern of base minimum during the overnight hours and base maximum during the on-peak hours. The exception to this was a couple of hours last weekend when duct burners ran, and a couple of on-peak hours this week when the plant was ramped down due to economic reasons.

For the week, AFEC averaged a 69 percent load factor (based on 675 MW), with last Friday seeing 89 percent and the rest of the days falling between 74 percent and 62 percent. Duct burners were on around 27 hours this week (or around 16 percent of the time).

AFEC was approximately \$19.23/MWh cheaper than on-peak market prices for base generation and \$8.02/MWh for duct fire generation over the last seven days (with the highest of those prices being last Friday).

AMP's 2012 Report on Sustainability now available

By Julia Blankenship

AMP's 2012 Report on Sustainability is now available online at <http://amppartners.org/consumers/conservation-sustainability/>.

Printed copies will be mailed soon to member community representatives.

"Delivering Results" is the theme of this year's report, which takes last year's message, "Walking the Talk," to the next level. The report delves into AMP's main sustainability accomplishments in 2012.

Sustainability is a key element in the decision-making process of AMP's Board of Trustees. The sustainability principles of the organization focus on sustainability for the economy, society and the environment. At AMP, sustainability means not just saying and doing the right thing, but also producing and delivering results based on a solid vision and careful planning for the future.

For more information, please contact me at 614.540.0840 or jblankenship@amppartners.org and look for mailed copies of the 2012 Report on Sustainability in the coming weeks.



Deadline for RP3 applications approaches, designation extends to three-year cycle

By Jennifer Flockerzie – technical services program coordinator

AMP is again assisting its members in achieving the American Public Power Association's (APPA) Reliable Public Power Provider (RP3) award. This award is recognition for municipal electric systems that demonstrate proficiencies in reliability, safety, workforce development, and system improvement.

Utilities who successfully meet the guidelines in each of the four areas receive tremendous value and recognition for their achievement, with AMP members receiving additional points on their credit score. A total of 23 AMP members have been awarded RP3 status.

2013 is the ninth year of the RP3 program. Several changes have been made to the application, including extending the designation cycle. In the past the RP3 designation ran for two years. The designation for RP3 now runs for a term of three years.

The deadline for APPA's RP3 applications is Sept. 30, 2013. For members who would like assistance with the RP3 application, please contact me by Sept. 2 at jflockerzie@amppartners.org or 614.540.0853.

AMP hosts Financial Planning for Municipalities course for July Finance & Accounting Subcommittee meeting

By Chad Turner – member credit compliance analyst

As a special opportunity for the AMP membership, AMP offered a "Financial Planning for Municipalities" course on Thursday, July 25, at AMP Headquarters in Columbus.

The class was taught by Dawn Lund of Utility Financial Solutions, who has also taught the course for the American Public Power Association.

Course topics included:

- Calculating and monitoring the three key financial targets to help ensure the current and future financial stability of the utility: Operating Income, Recommended Minimum Cash Reserve, and Debt Coverage Ratio
- Determining how much cash a utility should maintain in reserves and things to consider when developing a cash reserve policy
- Learning key operational and financial factors that help improve or maintain a utility's bond ratings
- Identifying the amount of capital replacements that should be included in customer rates
- Understanding the difference between cash and utility basis in determining revenue requirements and the strengths and weaknesses of each method
- Identifying the amount of bond proceeds needed to fund capital improvement programs
- Developing long-term financial plans and rate tracks to achieve financial targets
- Learning how to achieve the proper balance between maintaining the financial health of the utility while at the same time minimizing impacts on customers
- Learning rate considerations that balance environmental and social concerns with revenue stability
- Learning ways to communicate rate changes to governing bodies

Facilitating the learning process, attendees were provided real-life exercises in support of the topics covered, followed by question and answer sessions. Thank you to all who participated in this great learning opportunity.

The next Finance & Accounting Subcommittee meeting will take place on Aug. 29 in Johnstown, Pennsylvania. To RSVP, please contact me by Aug. 23 at 614.540.6913 or cturner@amppartners.org.



Dawn Lund of Utility Financial Solutions presents a Financial Planning for Municipalities course during the July Finance & Accounting Subcommittee meeting held July 25 at AMP Headquarters.

Energy markets cool off with temperatures

By Craig Kleinhenz

Energy markets closed lower this week, after last week's increase in both power and natural gas prices. This decrease erases gains seen by both markets last week. The lack of hot weather in the forecast for the Midwest and East Coast helped to drive prices lower.

August natural gas prices finished trading down \$0.17/MMBtu from last week to end at \$3.64/MMBtu. September natural gas prices are currently trading at \$3.70/MMBtu. 2014 on-peak electric prices at AD Hub finished down \$0.86/MWh from last week, closing at \$40.42/MWh.

Efficiency Smart selected to present at the 2013 Summer Study on Energy Efficiency in Industry

By Steven Nyeste – communications and public affairs specialist, Efficiency Smart

Efficiency Smart was chosen to present earlier this week at the American Council for Energy-Efficient Economy (ACEEE)'s "2013 Summer Study on Energy Efficiency in Industry" on the importance of consultation as an energy efficiency service.



Participants from around the world gathered for the three-day conference in Niagara Falls, New York, to discuss technical, financial, program, and policy related issues to increasing energy efficiency in the industry.

Efficiency Smart Energy Consultants Tim Stearns and Justin Kale, and Business Energy Rebates Program Manager Sean Clement submitted an abstract to the ACEEE, which was selected as a finalist from submissions received from around the world. After the abstract was accepted, a paper was submitted and selected for publication and presentation at the conference, which features representatives from top universities, government entities and industry leaders.

The presentation was part of the panel on state, utilities, and national programs and policies, and focused on how consultative services are meant to complement financial incentives to help customers overcome barriers to energy efficiency. The presentation was well received by the large crowd and increased Efficiency Smart's presence in the energy efficiency industry.

APPA Academy Webinar Series



An internet connection and a computer are all you need to educate your entire staff for just \$89. Register today at www.APPAAcademy.org. Non-APPA members enter coupon code **AMP** to receive the member rate.

- **How Will The Virtual Smart Grid Maturity Model Navigation Work** (Complimentary) Aug. 15
- **Electric Rate Designs: Rate Structures that Reflect Utility Costs** Aug. 20
- **Fall Protection: Methods, Programs and Policies** Aug. 27
- **Cardiopulmonary Resuscitation (CPR), First Aid, Automated External Defibrillators (AEDs), and Rescue** Sept. 4
- **GASB 68—Pension Accounting** Sept. 10
- **Smart Grid Maturity Model Navigation Series: Survey Workshop (Part 1)** Sept. 12

Co-hosted by



Calendar

Aug. 20—AMP Golf Outing & Organization and Project Update Dinner

Aug. 29—AMP finance & accounting subcommittee meeting
Holiday Inn-Johnstown, Pennsylvania

Sept. 12—AMP finance & accounting subcommittee meeting
Piqua Power System, Piqua

Oct. 6-12—Public Power Week activities in member communities

Oct. 7-11—AMP Advanced Lineworker training
AMP Headquarters, Columbus

Oct. 28-31—AMP/OMEA Conference
Hilton Columbus at Easton, Columbus

Dec. 5—AMP finance & accounting subcommittee meeting
AMP Headquarters, Columbus



News or Ads?

Call Krista Selvage at 614.540.6407 or email to kbselvage@amppartners.org if you would like to pass along news or ads.

AMP has equipment available

American Municipal Power, Inc. has the following equipment available for purchase. Equipment is from the now retired Richard H. Gorsuch Generating Station (RHGS). More photos are available on the classifieds ads page of the AMP Member Extranet. For more information, please email Scott Barta at sbarta@amppartners.org.

Transformers

Quantity: Two
Type: Westinghouse
Size: 50 MVA
Voltage: 13.8kV to 138kV
Year: 1989

SF6 Gas insulated switchgear

Quantity: Four
Type: SF6 ABB
Voltage: 145kv
Rated: outdoor puffer Interrupting rating: 40 kA
Continuous rating: 2000 A Model C



Cuyahoga Falls gives notice of examination for Telecommunications Dispatcher

The City of Cuyahoga Falls has given notice that the Cuyahoga Falls Civil Service Commission will administer a written examination for the following position: Telecommunications Dispatcher (Open – Competitive Exam) at 6 p.m. Aug. 15 in the Cuyahoga Falls High School Library, 2300 Fourth Street, Cuyahoga Falls, OH 44221 (Registration will begin at 5 p.m.). A valid driver's license or state issued ID must be presented on the evening of the examination.

Under the general direction of the auxiliary Services Manager, Telecommunications Dispatcher receives incoming emergency and nonemergency calls from the public requesting information in a multi-jurisdictional environment. Contacts the appropriate agency/agencies and dispatches medical, police and fire personnel appropriately. Must be capable of performing functions independently and in conjunction with other dispatchers and must be able to calmly deal with emergency situations and dispassionately and logically communicate with the public, some of whom are under extreme distress.

Applicant must be 18 years of age, a citizen of the United States or lawfully permitted to work in the United States and possess a high school diploma or GED.

For a full description, visit <http://cfo.cityofcf.com/web/departments/human-resources/job-postings>

Visit www.cityofcf.com to print applications. Applications are also available at the City Building, 2310 Second Street, Cuyahoga Falls, OH 44221 from 8 a.m. to 5 p.m. weekdays.

AMP now accepting candidate applications for open positions

American Municipal Power, Inc. is seeking candidates for the positions listed below. For complete job listings, please visit <https://career4.successfactors.com/career?company=amp> or contact AMP by email at jpawlak@amppartners.org.

- Journeyman – forestry
- Crew Supervisor – forestry
- Reporting Systems Business Analyst
- IT Director
- Energy Accounting Analyst
- Project Engineer Mechanical
- Cannelton Plant Operator
- Generation DCS Specialist

Versailles seeks qualified candidates for electric lineman

The Village of Versailles is seeking qualified applicants for the position of Electric Lineman. This is a full-time hourly compensated position. Candidates must possess a High School Diploma or general education degree (GED), and a valid Ohio Driver's License. A Commercial Driver's License (CDL) with a Class B endorsement must be acquired by the end of a six month probationary period. This position involves working with high voltage electrical power lines and appurtenances (e.g. transformers, metering equipment, etc.). The beginning hourly rate of compensation will be determined by the successful candidate's qualifications and experience. The Village of Versailles maintains a Grade/Step Hourly Compensation Program and offers a benefits and retirement program.

Please submit application with salary requirements to Rodd Hale, Village Administrator, Village of Versailles, 177 North Center Street, Versailles, Ohio 45380. Applications and a copy of the job description may be obtained by contacting the Village Offices, 177 North Center Street, telephone 937.526.3294, or can be accessed at the Village's website www.versaillesohio.cc. Interested individuals are asked to submit an application by Aug. 2, 2013. The Village of Versailles is an Equal Opportunity Employer.

American Municipal Power

1111 Schrock Road,

Columbus, Ohio 43229

614.540.1111 ● FAX 614.540.1113

www.amppartners.org





Update

A weekly newsletter presented by AMP President/CEO Marc Gerken

August 2, 2013

Senate passes hydropower legislation

By Marc Gerken – president/CEO

This week marks a milestone for hydropower legislation. On Aug. 1, the U.S. Senate passed H.R. 267 (the Hydropower Regulatory Efficiency Act) and H.R. 678 (the Bureau of Reclamation Small Conduit Hydropower Development and Rural Jobs Act) by unanimous consent.

The goal of these bills is to streamline the governmental processes for small hydro power development. AMP and OMEA have supported these bills because they include first-step provisions designed to improve regulatory processes. One of the key impediments to new hydropower development and upgrades at existing facilities has been the regulatory approval process.

With the passing of these House bills, and Senate companion bills S. 545 and S. 306, Congress now sends the bills to President Barack Obama for his signature. According to the National Hydropower Association (NHA), it is fully expected that the President will sign both bills.

AMP currently operates 42 megawatts (MW) of hydropower with the Belleville Hydroelectric Plant, and has more than 300 MW of hydropower under construction on the Ohio River. A number of AMP member utilities also own hydroelectric facilities.

According to NHA, hydropower provided the majority of the nation’s renewable electricity in 2012, with 100,000 MW of installed capacity from coast to coast, employing about 300,000 workers. It’s estimated that 23,000 to 60,000 MW of new hydropower capacity could be installed by 2025, creating 230,000 to 700,000 jobs. As the president of the NHA Board of Directors, I believe this legislation is an encouraging step towards realizing that potential.

Results from PJM 2014/2015 2nd Incremental Capacity Auction posted

By Alice Wolfe – assistant vice president of power supply planning & alternative generation

PJM posted the results of the 2nd Incremental Auction for the 2014/2015 (June 1, 2014 through May 31, 2015) capacity delivery year on July 26, 2013. Capacity in the Western areas (AEP, APS, ATSI, Dayton, and Duke) of PJM cleared at a price of \$0.76/kW-month, while capacity in the Eastern areas (MetEd, Penelec, and PPL) of PJM cleared at a price of \$1.73/kW-month. The results from the Base Residual and 1st incremental capacity auctions are listed below for comparison.

Area	Base Residual Auction	1st Incremental Auction	2nd Incremental Auction
Western PJM	\$3.83/kW-mo.	\$0.17/kW-mo.	\$0.76/kW-month
Eastern PJM	\$4.15/kW-mo.	\$0.50/kW-mo.	\$1.73/kW-month

see PJM Page 2

‘Compliance Advisory Notice Update’ covers RICE NESHAP reconsiderations

By Randy Meyer – director of environmental affairs

Some AMP members have received a “Compliance Advisory Notice Update” from Robert Hodanbosi, chief of the Division of Air Pollution Control at Ohio EPA, regarding the U.S. Environmental Protection Agency’s (USEPA) June 28, 2013, announcement concerning reconsideration of certain portions of the Reciprocating Internal Combustion Engines (RICE) National Emission Standards for Hazardous Air Pollutants (NESHAP) rule applicable to existing emergency engines.

Specific provisions of the rule subject to reconsideration include nonemergency use hours for peak shaving until May 3, 2014. Although not specifically mentioned in Hodanbosi’s memo, emergency demand response *may* be subject to reconsideration as well.

Given the provision for temporary peak shaving and emergency demand response, the entire fleet of existing diesel engines owned or managed by AMP was converted to emergency engine status to avoid costly retrofit requirements. Many members took similar action.

AMP’s 2013 power supply strategy includes operating its existing engine fleet (and some member-owned units) for peak shaving and emergency demand response. USEPA’s decision to reconsider the RICE NESHAP rules applicable to emergency engines is unlikely to affect our current 2013 power supply strategy. Barring the use of USEPA’s emergency rule making authority, AMP expects that the rule reconsideration notice and comment process will extend beyond the 2013 peaking season. Since the temporary peak shaving provision for existing engines at area sources expires on May 3, 2014, this provision

continued on Page 2

PJM continued from Page 1

There was no difference in clearing price for different types of demand response (DR). The Limited, Extended Summer and Annual products all cleared at \$0.76/kW-month.

The next auction on the calendar is the 1st Incremental Auction for the 2015-2016 planning year. This auction is an opportunity for DR participants that have already cleared in the 2015-2016 planning year to buy back their DR capacity obligation, and an opportunity for any AMP members to offer any new or existing DR into the 2015-2016 planning year.

The auction will occur Sept. 9-13, but demand response registration is due to PJM by Aug. 14. AMP has sent letters detailing existing 2015-2016 commitments to DR participants. Completed SILRs will be due back by Friday, Aug. 9.

Should you have any questions, please contact me at awolfe@amppartners.org or 614.540.6389.

DEED opens Fall 2014 scholarship funding cycle

By Michelle Palmer – assistant vice president of technical services

The Fall 2014 funding cycle for the American Public Power Association's (APPA) Demonstration of Energy & Efficiency Developments (DEED) scholarships began earlier this week and will run through Oct. 15.

DEED offers four types of scholarships: Student Research Grants/Internships (\$4,000), Technical Design Project (\$5,000), and Educational Scholarships (\$2,000).

Applications for research grants – APPA utilities that are DEED members are eligible for grants up to \$125,000 – are due Aug. 15. Grants are awarded to projects that promote energy innovation, improve efficiencies and lower energy costs for public power customers.

Each year, AMP pays for its members (who must also be an APPA member) to be a DEED member. If you need AMP's assistance in compiling your application for DEED, please contact me at mpalmer@amppartners.org or 614.540.0924, or Alice Wolfe at 614.540.6389 or awolfe@amppartners.org.

DEED will also hold a webinar "Creating an Engineered Biomass Fuel Plan for Existing and Future Power Products" from 2 to 3:30 p.m. Aug. 13. Creating an engineered biomass fuel was investigated during this DEED grant and results to date will be reported in the webinar.

The webinar is free to DEED members, \$89 for APPA members, \$179 for nonmembers. It is worth 0.2 continuing education units and 1.5 professional development hours. For more information or to register for the webinar, please visit <http://www.publicpower.org/events/webinarpublicpower11.cfm?ItemNumber=38543>.

On Peak (16 hour) prices into AEP/Dayton Hub

Week ending Aug. 2

MON	TUE	WED	THU	FRI
\$34.20	\$32.51	\$35.67	\$34.96	\$33.18

Week ending July 26

MON	TUE	WED	THU	FRI
\$45.30	\$44.99	\$35.26	\$35.52	\$36.24

AEP/Dayton 2014 5x16 price as of Aug. 2 — \$39.06

AEP/Dayton 2014 5x16 price as of July 26 — \$40.42

RICE NESHAP reconsiderations

continued from Page 1

will be used by AMP for the 2013 peaking season only.

It is possible that USEPA could rule that emergency demand response operation is no longer an option for emergency engines. Given the procedural steps for notice and comment that must be followed if this happens, we believe that the earliest impact on emergency demand response operations would be felt in 2014. Given the importance of this peak shaving provision to AMP and its members, AMP will be watching any USEPA developments closely and participating in the notice and comment process in an effort to preserve the peak shaving and emergency demand response provisions of this rule.

If you have any questions about RICE NESHAP, please contact me at rmeyer@amppartners.org or 614.540.0920.

AMP highlights Oberlin in latest Member Spotlight

By Krista Selvage – manager of publications

AMP's Member Spotlight is shining on Oberlin, Ohio. The City of Oberlin has a history filled with strong alliances among community partners, from being a major focus of the abolitionist movement in the United States and active terminus on the Underground Railroad to continuing its commitment of diversity and inclusion.



Having been named a Reliable Power Public Provider program recipient by the American Public Power Association for 2012-13, Oberlin's Municipal Light & Power System is a community-owned, nonprofit, local public power utility that generates, transmits and distributes affordable and reliable power.

Oberlin was also named the "Best Hometown" in northeast Ohio for 2012 by *Ohio Magazine*. The city, 35 miles west of Cleveland, has been previously designated Ohio's "Best College Town" and named one of the five "Best Intergenerational Communities" in the country.

We encourage you to visit the [Member Spotlight](#) section of AMP's website and take a little time to get to know some of the other AMP member communities.

House approves bill to give Congress review power over major regulations

By Julia Blankenship – director of energy policy & sustainability

The U.S. House of Representatives approved legislation on Aug. 1 that would require both chambers of Congress to sign off on federal rules that carry an annual price tag of \$100 million or more.

The “Regulations from the Executive In Need of Scrutiny” (REINS) was designed to create a new hurdle that regulations would have to clear before taking effect. A repeat House effort from the last Congress, the REINS Act is unlikely to be passed by the Senate, and the White House has threatened to veto the bill if it were to pass both chambers.

Proponents claim the bill would help organize the current disorder of federal agency rulemaking, and critics assert the bill would undermine agencies and doom even the most important regulations.

AMP and OMEA will continue to monitor this matter and report any relevant activity.

Please contact me with questions or for more information at 614.540.0840 or jblankenship@amppartners.org.

Piqua Municipal Power hosts annual user group meeting

Provided by City of Piqua Power System

Piqua Municipal Power is slated to host the eighth annual Powermetrix User Group Meeting Sept. 17-19 at Piqua Power System, 201 Hemm Ave.



The event includes training at Piqua Power, and the Piqua Power metering staff will present several different metering points. On-site testing will also be featured. Participants should bring Powermetrix tester and safety equipment.

For reservations or more information, call Brittany at 800.742.8492 by Sept. 13.

AFEC weekly update

By Craig Kleinhenz – manager of power supply planning

Cooler temperatures meant less production for AFEC over the last week. The plant operated in the normal pattern of base minimum during the overnight hours and base maximum during the daytime hours on July 26. With the cooler weather came lower loads, and in turn, lower market prices. These lower prices caused AFEC to be dispatched offline for economic reasons July 27-30. The plant was then dispatched back online the morning of July 31 and returned to the normal dispatch pattern through Aug. 1.

For the week, AFEC averaged a 25 percent load factor (based on 675 MW). Duct burners were not used at all this week due to lower market prices. AFEC was approximately \$3.70/MWh cheaper than on-peak market prices for base generation.

Energy markets cool off with temperatures

By Craig Kleinhenz

Both natural gas and power markets took a dive this week. This was caused by two factors. The first is the unseasonably mild weather that is now expected to continue through most of August. This has lowered demand for both natural gas and electricity. The second factor was a natural gas storage report that came in above expectations this week.

August natural gas prices settled for a final time on July 29, down \$0.18/MMBtu from last week to end at \$3.46/MMBtu. September natural gas prices closed down \$0.31/MWh this week to end at \$3.39/MMBtu. 2014 on-peak electric prices at AD Hub finished down \$1.36/MWh from last week, closing at \$39.06/MWh. This represents a two-week decrease of \$2.22/MWh in 2014 power prices.

APPA American Public Power Association

Planting trees in your community?

Join APPA's Tree Power program.
It's free to utility members.

Benefits include:

- the chance to win a \$2,500 tree-planting grant;
- a free, online “Tree-Benefits Estimator;” and
- information on successful utility tree-planting efforts via a subscription to *Tree Power Report*.

To learn more and to join, visit www.publicpower.org or contact TreePower@publicpower.org.

TREE POWER
PLANTING TREES FOR PUBLIC POWER CUSTOMERS

Calendar

Aug. 20—AMP Golf Outing & Organization and Project Update Dinner

Aug. 29—AMP finance & accounting subcommittee meeting
Holiday Inn-Johnstown, Pennsylvania

Sept. 12—AMP finance & accounting subcommittee meeting
Piqua Power System, 201 Hemm Ave.

Oct. 6-12—Public Power Week activities in member communities

Oct. 7-11—AMP Advanced Lineworker training
AMP Headquarters, Columbus



City of Columbus accepts resumes for Engineer II

The Division of Power, City of Columbus is accepting resumes for an Engineer II position. Salary \$57,408.00 - \$86,091.20. Applicants will have considerable knowledge of the techniques and problems associated with electrical distribution systems. Must have a valid State of Ohio certificate as a registered Professional Engineer and one-year of professional engineering experience.

Substitutions(s): Possession of a valid State of Ohio certificate as a registered Professional Engineer (P.E.) and five years of practical engineering experience. A valid motor vehicle operator's license is required.

Please send resumes by close of business on Aug. 16, 2013 to: Nikole Pettus, Department of Public Utilities, 910 Dublin Road, Columbus, Ohio 43215. Email: DPURecruitment@columbus.gov Telephone: 614.645.1494 Fax: 614.645.0500. Pre-employment medical/drug screen, and background investigation required if selected. EOE

Coldwater seeks public works engineer, engineering technician

The Coldwater Board of Public Utilities is seeking qualified candidates for an electrical public works engineer and/or engineering technician position. The position is responsible for the engineering, design and management of electric substations, transmission and distribution systems; administering, developing and maintaining electric system maps, modeling, GIS and SCADA systems using industry related software and applications; and providing technical support for all public utility systems and assets.

Qualified candidates for the technician position should have an associate's degree in electrical engineering or related field with at least two years of experience.

Qualified candidates for the engineer position should have a bachelor's degree in electrical engineering or related field with at least four years of experience.

Competitive compensation and benefits while offering the opportunity to live in a progressive Michigan community. To apply, submit resume to Sue Rubley, Coldwater Board of Public Utilities, One Grand Street, Coldwater, MI 49036. Preferably email to resume@coldwater.org. Phone: 517.279.9531. Equal opportunity employer.

AMP now accepting candidate applications for open positions

American Municipal Power, Inc. is seeking candidates for the positions listed below.

For complete job listings, please visit <https://career4.successfactors.com/career?company=amp> or contact AMP by email at jpawlak@amppartners.org.

- Journeyman – forestry
- Crew Supervisor – forestry
- Reporting Systems Business Analyst
- IT Director
- Project Engineer Mechanical

Cuyahoga Falls gives notice of examination for Telecommunications Dispatcher

The City of Cuyahoga Falls has given notice that the Cuyahoga Falls Civil Service Commission will administer a written examination for the following position: Telecommunications Dispatcher (Open – Competitive Exam) at 6 p.m. Aug. 15, 2013 in the Cuyahoga Falls High School Library, 2300 Fourth Street, Cuyahoga Falls, OH 44221 (Registration will begin at 5 p.m.). A valid driver's license or state issued ID must be presented on the evening of the examination.

Under the general direction of the auxiliary Services Manager, Telecommunications Dispatcher receives incoming emergency and nonemergency calls from the public requesting information in a multi-jurisdictional environment. Contacts the appropriate agency/agencies and dispatches medical, police and fire personnel appropriately. Must be capable of performing functions independently and in conjunction with other dispatchers and must be able to calmly deal with emergency situations and dispassionately and logically communicate with the public, some of whom are under extreme distress.

Applicant must be 18 years of age, a citizen of the United States or lawfully permitted to work in the United States and possess a high school diploma or GED.

For a full description, visit <http://cfo.cityofcf.com/web/departments/human-resources/job-postings>.

Visit www.cityofcf.com to print applications. Applications are also available at the City Building, 2310 Second Street, Cuyahoga Falls, OH 44221 from 8 a.m. to 5 p.m. weekdays.

Versailles seeks qualified candidates for electric lineman

The Village of Versailles is seeking qualified applicants for the position of Electric Lineman. This is a full-time hourly compensated position. Candidates must possess a High School Diploma or general education degree (GED), and a valid Ohio Driver's License. A Commercial Driver's License (CDL) with a Class B endorsement must be acquired by the end of a six month probationary period. This position involves working with high voltage electrical power lines and appurtenances (e.g. transformers, metering equipment, etc.). The beginning hourly rate of compensation will be determined by the successful candidate's qualifications and experience. The Village of Versailles maintains a Grade/Step Hourly Compensation Program and offers a benefits and retirement program.

Please submit application with salary requirements to Rodd Hale, Village Administrator, Village of Versailles, 177 North Center Street, Versailles, Ohio 45380. Applications and a copy of the job description may be obtained by contacting the Village Offices, 177 North Center Street, telephone 937.526.3294, or can be accessed at the Village's website www.versaillesohio.cc. Interested individuals are asked to submit an application by Aug. 2, 2013. The Village of Versailles is an Equal Opportunity Employer.

Fw: Register for TMACOG Member Caucusing and Forum with State Lawmakers / August 12 from 8 a.m. to Noon

From: "Gregory J Heath" <gheath@napoleonohio.com>
To: "Roxanne Dietrich" <rdietrich@napoleonohio.com>
Attachments: 2013 Survey for Caucus Topics.doc (91 kB);

07/31/13 08:37 AM

For Council Packet

-----Original Message-----

From: "Jennifer Allen" <allen@tmacog.org>

Date: 07/31/2013 08:36 AM

Subject: Register for TMACOG Member Caucusing and Forum with State Lawmakers / August 12 from 8 a.m. to Noon

TMACOG member cities,

There is still time to register for the summer caucuses and a forum with state lawmakers is Monday, August 12 from 8 a.m. to noon at the Owens Community College Audio/Visual Classroom Center in Perrysburg. If you haven't already registered contact Jennifer Allen at 419.241.9155, ext. 107 by Monday, August 5. There is no cost to attend but RSVPs are required for seating accommodations.

The August 12 program will begin at 8:00 a.m. with registration and a continental breakfast. TMACOG member caucuses will be held from 8:30 a.m. to 10:00 a.m. Caucus sessions are your opportunity to seek information from fellow member cities, share challenges with the TMACOG staff, direct TMACOG activities, and to prepare questions to address legislators at the 10:30 a.m. Forum with State Lawmakers. So bring your questions to the City Caucus and the state lawmakers forum.

Also, your thoughtful input is needed as we plan how to best serve your needs. **Please see the 3-question survey attached** and describe your specific challenges and opportunities. Your contribution will also shape the efforts of councils and committees that do the daily work of transportation planning, environmental planning, and data analysis that your community needs. We ask that you return the completed questionnaire via fax to 419-241-9116 or e-mail to allen@tmacog.org.

Summer Caucuses and Forum with State Lawmakers

Monday, August 12, 2013, 8 a.m. - noon

Owens Community College, 30335 Oregon Road in Perrysburg, OH

Audio/Visual Classroom Center

[Click here for directions](#)

- | | |
|--------------------------------|--|
| 8:00 a.m. | Registration with light breakfast |
| 8:30 a.m. - 10:00 a.m. | Caucus Sessions
Counties, cities, villages, townships, school districts & colleges/universities, special districts & authorities, and non-governmental members |
| 10:00 a.m. - 10:30 a.m. | Networking Break |
| 10:30 a.m. - noon | Forum with State Lawmakers |

Elected officials from the TMACOG region have been invited:

Accepted

State Representative Chris Redfern

State Representative Mike Sheehy

State Senator Randy Gardner

-
Tentative

State Representative Tim Brown

-
Unable to Attend

State Representative Rex Damschroder

State Representative Teresa Fedor

State Representative Barbara Sears

State Representative Dale Zorn

State Senator Edna Brown

There is no cost to attend the forum. However, RSVPs are required by Monday, August 5.

If you have not registered, please contact Jennifer Allen at 419.241.9155, ext. 107 or via email at allen@tmacog.org.

We look forward to seeing you on August 12.

Sincerely,

Anthony L. Reams

President

TMACOG

PH 419-241-9155 ext. 107

FAX 419-241-9116

www.tmacog.org

TMACOG

A forum for regional cooperation since 1968

